

PUN Index GME

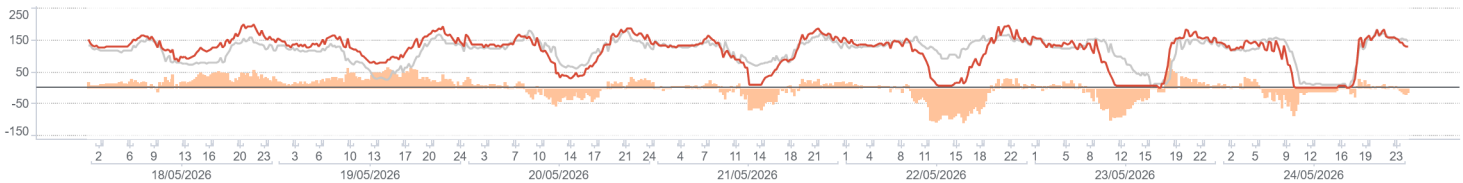
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	116,31	0,10	0,1%
<i>Peak</i>	99,13	-5,55	-5,3%
<i>Off-peak</i>	125,86	3,23	2,6%
Maximum	199,94		
Minimum	0,00		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	8.318	12,4	-1,0%
National	976	1,5	-5,2%
Foreign			
Total	9.294	13,8	-1,5%
Sales	4.235	6,3	0,1%
National	964	1,4	-4,0%
Foreign			
Total	5.200	7,7	-0,7%
Purchases	5.068	7,5	-0,2%
National	132	0,2	-15,7%
Foreign			
Total	5.200	7,7	-0,7%

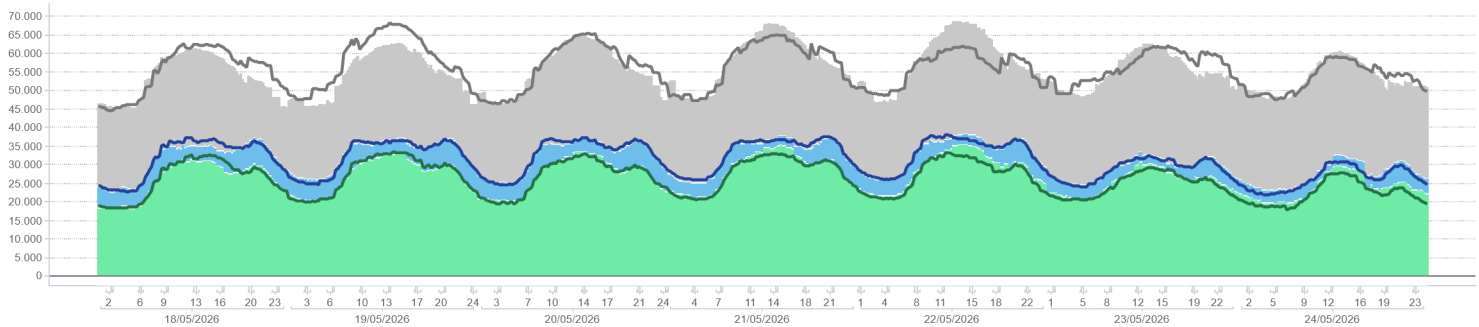
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

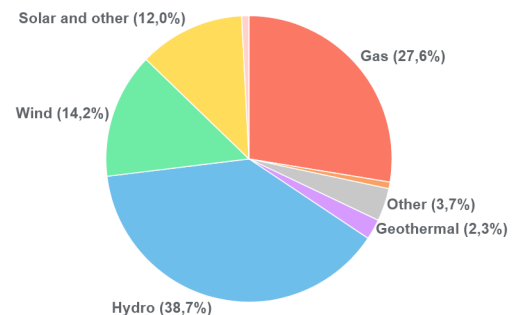
	GWh	Change (%)	Structure
IPEX	4.426	1,0%	85,1%
Market participants	2.670	-1,0%	51,4%
GSE	799	16,1%	15,4%
Foreign zones	957	-4,0%	18,4%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	774	-9,1%	14,9%
Foreign zones	8	-0,5%	0,2%
National zones	766	-9,1%	14,7%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.200	-0,7%	100,0%
VOLUMES UNSOLD	4.094	-2,4%	
TOTAL SUPPLY	9.294	-1,5%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.426	1,0%	85,1%
Acquirente Unico	85	2,4%	1,6%
Other market participants	3.271	0,2%	62,9%
Pumped-storage plants	94	48,3%	1,8%
Foreign zones	132	-15,7%	2,5%
Balance of PCE schedules	844	3,6%	16,2%
PCE (including MTE)	774	-9,1%	14,9%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.618	-2,9%	31,1%
Balance of PCE schedules	-844	3,6%	-16,2%
VOLUMES PURCHASED	5.200	-0,7%	100,0%
VOLUMES UNPURCHASED	365	-14,8%	
TOTAL DEMAND	5.565	-1,7%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	1.357	2,0	-18	-1,3%
Gas	1.169	1,7	-18	-1,5%
Coal	31	0,0	-5	-13,5%
Other	157	0,2	5	3,2%
Renewable	2.844	4,2	32	1,1%
Geothermal	98	0,1	3	2,8%
Hydro	1.640	2,4	127	8,4%
Wind	600	0,9	-126	-17,3%
Solar and other	507	0,8	28	5,8%
Pumped storage	35	0,1	-8	-19,6%
Total	4.235	6,3	6	0,1%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	120,84	-3,1%	120,84	-3,1%	108,29	6,0%	105,50	10,6%	105,50	10,6%	105,50	10,7%	107,45	9,2%
Peak	110,03	-11,4%	110,03	-11,4%	79,83	10,8%	72,00	35,7%	72,00	35,7%	72,00	36,0%	77,46	19,2%
Off-peak	126,84	1,6%	126,84	1,6%	124,11	4,4%	124,11	4,4%	124,11	4,4%	124,11	4,4%	124,10	6,2%
Maximum	199,98		199,98		199,98		199,98		199,98		199,98		198,48	
Minimum	0,00		0,00		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	3.896	-264	423	15	1.304	58	1.069	156	646	78	654	-69	327	-57
Sales	Total	1.916	-34	307	-2	665	5	662	54	223	64	252	-32	212	-49
Purchase	Total	2.893	4	449	-4	883	0	302	-2	91	-1	287	-5	162	-1

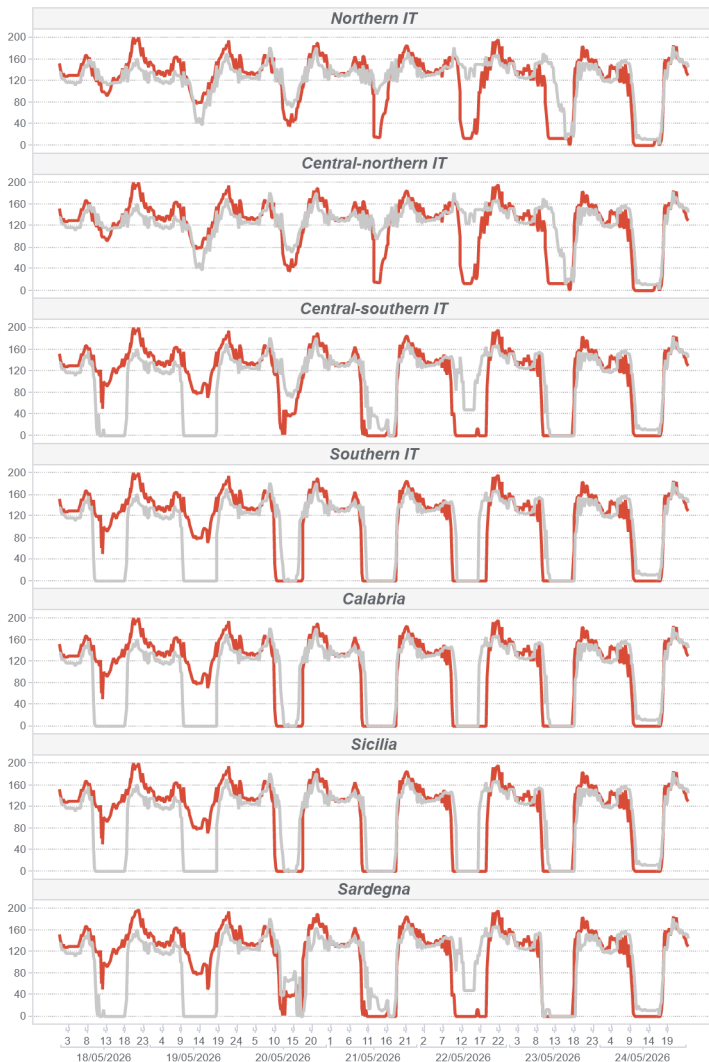
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	5,8	-6,3%	0,6	3,7%	1,9	4,6%	1,6	17,0%	1,0	13,7%	1,0	-9,5%	0,5	-14,9%
Sales	Average	2,9	-1,8%	0,5	-0,5%	1,0	0,8%	1,0	8,8%	0,3	40,3%	0,4	-11,4%	0,3	-18,7%
Purchase	Average	4,3	0,1%	0,7	-0,9%	1,3	0,0%	0,4	-0,7%	0,1	-1,6%	0,4	-1,6%	0,2	-0,6%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		1,0	-9,5%	0,1	-26,6%	0,3	-0,8%	0,2	19,2%	0,2	230,5%	0,1	-19,9%	0,2	-4,0%
Gas		0,9	-10,0%	0,1	-27,2%	0,3	-1,8%	0,2	19,5%	0,1	456,3%	0,1	-24,5%	0,1	0,4%
Coal		-	-	-	-	-	-	-	-	-	-	-	-	0,0	-13,5%
Other		0,1	-4,7%	0,0	-2,0%	0,0	5,4%	0,0	17,7%	0,0	5,4%	0,0	51,8%	0,0	4,5%
Renewable		1,8	4,5%	0,4	10,4%	0,7	0,4%	0,8	6,1%	0,2	-5,7%	0,3	-9,4%	0,2	-28,9%
Geothermal		-	-	0,1	2,8%	-	-	-	-	-	-	-	-	-	-
Hydro		1,4	5,0%	0,2	21,6%	0,3	15,9%	0,2	15,8%	0,1	2,1%	0,1	9,0%	0,1	-4,2%
Wind		0,0	-52,9%	0,0	-51,0%	0,2	-29,5%	0,5	1,2%	0,1	-10,8%	0,1	-24,8%	0,0	-63,4%
Solar and other		0,3	3,5%	0,0	12,3%	0,2	15,1%	0,0	10,8%	0,0	-4,6%	0,1	-0,5%	0,1	1,7%
Pumped storage		0,0	-33,9%	-	-	0,0	164,8%	-	-	-	-	0,0	-	0,0	-
Total		2,9	-1,8%	0,5	-0,5%	1,0	0,8%	1,0	8,8%	0,3	40,3%	0,4	-11,4%	0,3	-18,7%

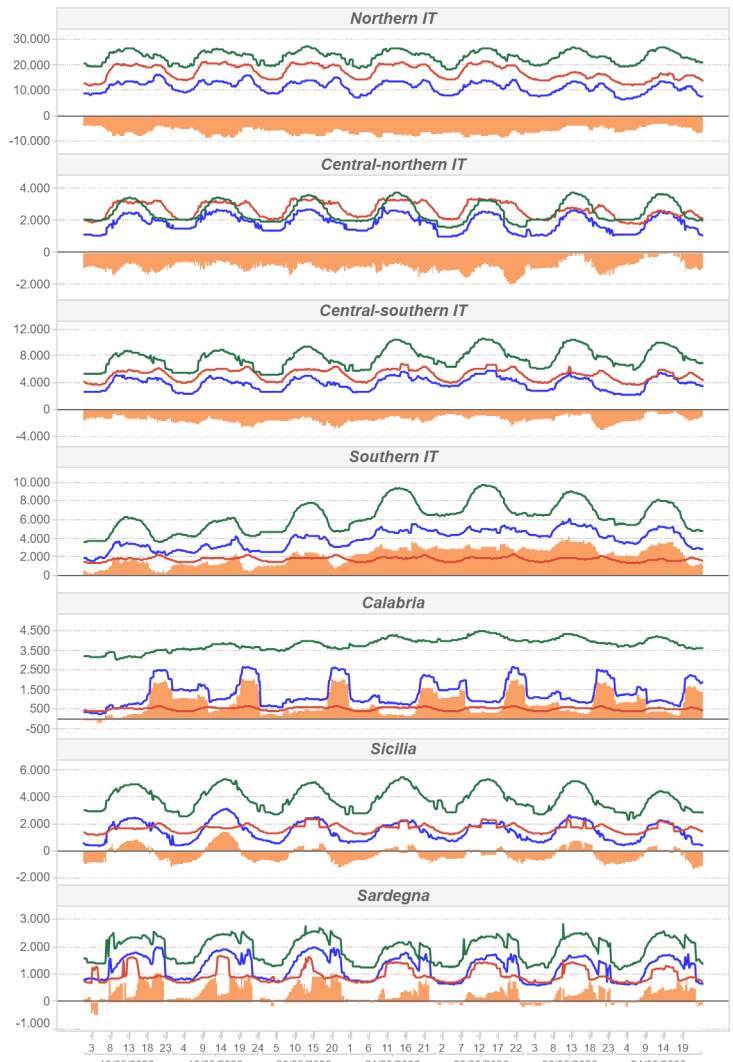
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

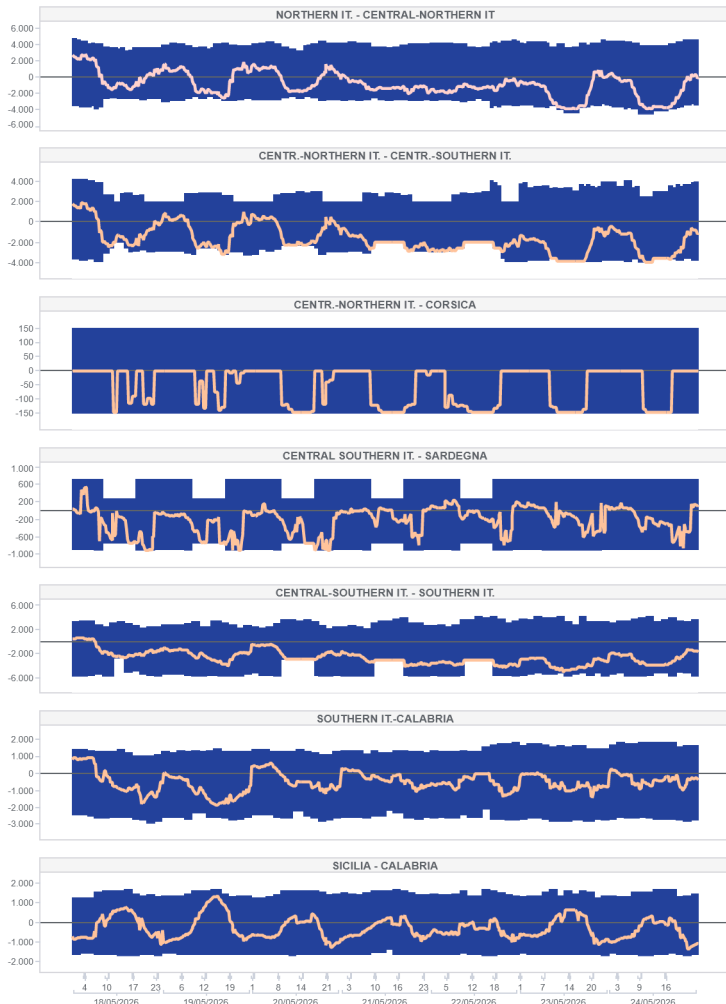
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.20	Week. n.21	Week. n.20	Week. n.21	Week. n.20	Week. n.21	Week. n.20	Week. n.21
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
France - Northern It.	FRAN-NORD	93,5%	92,3%	9	9	10	10	100,0%	100,0%
	NORD-FRAN			0	0	0	0		
Greece - Southern It.	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%
Montenegro - Central Southern It.	CSUD-MONT	72,3%	50,3%	453	693	201	208	32,0%	15,1%
	MONT-CSUD	27,1%	48,2%	339	446	202	384	16,1%	41,6%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ	7,1%	8,2%	2.102	1.980	470	434	1,6%	1,8%
	SVIZ-NORD	92,9%	91,8%	3.105	2.847	2.429	2.487	72,6%	80,2%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.20	Week. n.21	Week. n.20	Week. n.21	Week. n.20	Week. n.21	Week. n.20	Week. n.21
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	28,0%	15,3%	3.012	2.836	735	674	0,0%	0,0%
	CSUD-CNOR	72,0%	84,7%	3.059	3.014	1.807	2.049	28,1%	28,1%
Central-Northern It. - Corsica	CNOR-CORS			150	150	0	0	0,0%	0,0%
	CORS-CNOR	47,0%	43,5%	150	150	123	123	0,0%	0,0%
Centro Sud - Sardegna	CSUD-SARD	3,7%	27,4%	720	599	81	97	0,0%	0,0%
	SARD-CSUD	96,3%	72,6%	887	844	498	337	11,0%	4,2%
Centro Sud - Sud	CSUD-SUD	3,1%	3,6%	2.956	3.185	238	483	0,0%	0,0%
	SUD-CSUD	96,9%	96,4%	5.004	5.100	2.119	2.749	19,5%	14,0%
Corsica - Sardegna	CORS-SARD	0,0%	0,0%	150	150	0	0		
	SARD-CORS	100,0%	100,0%	150	150	74	73	38,1%	34,5%
Northern It. - Central-Northern It.	CNOR-NORD	56,8%	71,9%	2.952	3.053	1.453	1.554	0,0%	0,0%
	NORD-CNOR	43,2%	28,1%	4.005	4.047	1.241	999	0,0%	0,0%
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	18	18	0	0		
	SARD-COAC	100,0%	5,4%	102	102	28	71	0,0%	0,0%
Sicilia - Calabria	CALA-SICI	62,8%	67,9%	1.653	1.652	527	616	0,0%	0,0%
	SICI-CALA	37,2%	32,1%	1.463	1.513	461	386	0,3%	0,0%
Sicilia - Malta	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
	SICI-MALT	99,6%	95,8%	225	225	117	89	0,4%	0,4%
Southern It.-Calabria	CALA-SUD	62,8%	83,8%	2.572	2.593	628	661	0,0%	0,0%
	SUD-CALA	37,2%	16,2%	1.288	1.448	426	385	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.20	Week. n.21	Week. n.20	Week. n.21	Week. n.20	Week. n.21	Week. n.20	Week. n.21
Coupling - Austria Coupling	COUP-XAUS	32,9%	29,0%	147	116	137	114	28,1%	26,5%
	XAUS-COUP	67,0%	68,8%	369	307	345	257	57,6%	57,0%
Coupling - France Coupling	COUP-XFRA			1.937	1.941	0	0	0,0%	0,0%
	XFRA-COUP	99,9%	98,8%	3.382	3.115	3.085	2.778	83,3%	82,1%
Coupling - Slovenia Coupling	BSP-COUP	43,2%	43,3%	350	355	347	354	34,5%	34,5%
	COUP-BSP	56,7%	53,1%	671	661	615	595	41,8%	38,4%
IT Coupling - Northern It.	COUP-NORD	100,0%	100,0%	10.000	10.000	3.067	2.726	0,0%	0,0%
	NORD-COUP			10.000	10.000	0	0	0,0%	0,0%
Southern It.-Grecia Coupling	SUD-XGRE					0	0	0,0%	0,0%
	XGRE-SUD	0,0%	0,0%			0	0	0,0%	0,0%

National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

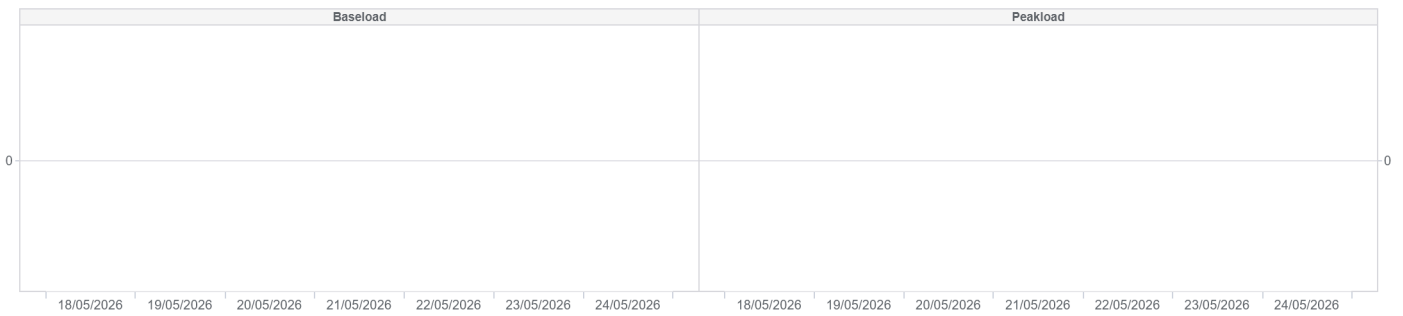


MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
BL-2026-05-18							
BL-2026-05-19							
BL-2026-05-20							
Baseload							
BL-2026-05-21							
BL-2026-05-22							
BL-2026-05-23							
BL-2026-05-24							
PL-2026-05-18							
PL-2026-05-19							
Peakload							
PL-2026-05-20							
PL-2026-05-21							
PL-2026-05-22							

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
BL-M-2026-06			117,09	0,0%		0	0	0	0		42	30.240
BL-M-2026-07			112,91	0,0%		0	0	0	0		0	0
BL-M-2026-08			123,39	0,0%		0	0	0	0		0	0
Baseload												
BL-Q-2026-03			136,99	0,0%		0	0	0	0		39	86.112
BL-Q-2026-04			135,10	0,0%		0	0	0	0		37	81.733
BL-Q-2027-01			124,00	0,0%		0	0	0	0		0	0
BL-Q-2027-02			93,43	0,0%		0	0	0	0		0	0
BL-Y-2027			111,01	0,0%		0	0	0	0	-100%	4	35.040
PL-M-2026-06			112,62	0,0%		0	0	0	0		0	0
PL-M-2026-07			118,45	0,0%		0	0	0	0		0	0
PL-M-2026-08			120,15	0,0%		0	0	0	0		0	0
Peakload												
PL-Q-2026-03			131,10	0,0%		0	0	0	0		0	0
PL-Q-2026-04			144,62	0,0%		0	0	0	0		0	0
PL-Q-2027-01			130,26	0,0%		0	0	0	0		0	0
PL-Q-2027-02			93,41	0,0%		0	0	0	0		0	0
PL-Y-2027			115,94	0,0%		0	0	0	0		0	0

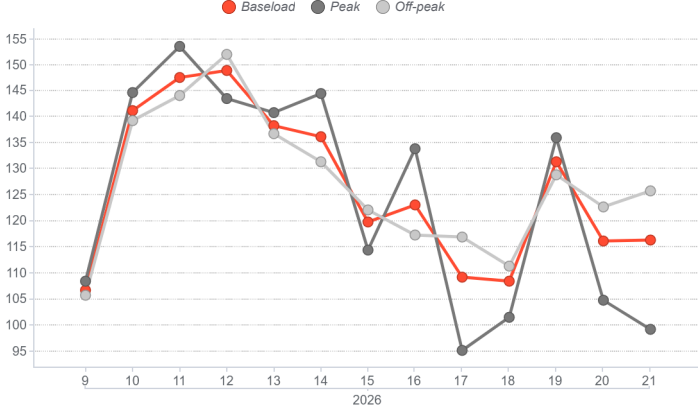
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	425	14,7%	11,7%
Peak	2	0,0%	0,0%
Non Standard	3204	-2,4%	88,1%
Bilateral	3631	-0,6%	99,8%
MTE	8	0,0%	0,2%
Total PCE	3638	-0,6%	100,0%
Net position	2320	-0,4%	63,8%

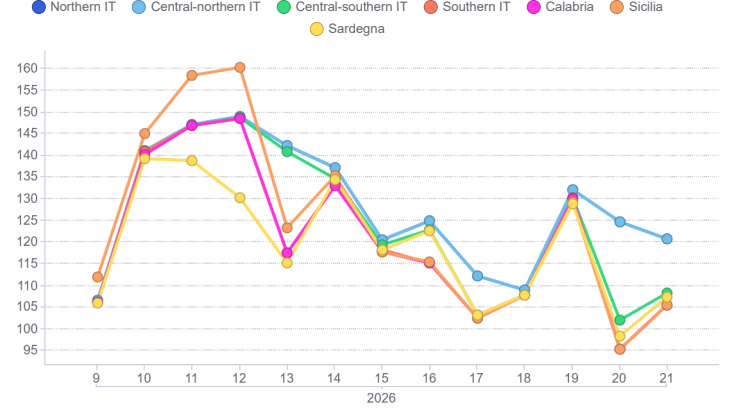
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.037	-2,8%	1.618	-2,9%
Rejected	263	22,2%	0	-40,2%
Registered	774	-9,1%	1.618	-2,9%
Scheduled deviation	1.546	4,6%	702	5,8%
Balance of schedules	0		844	

MGP - PUN Index GME (€/MWh)



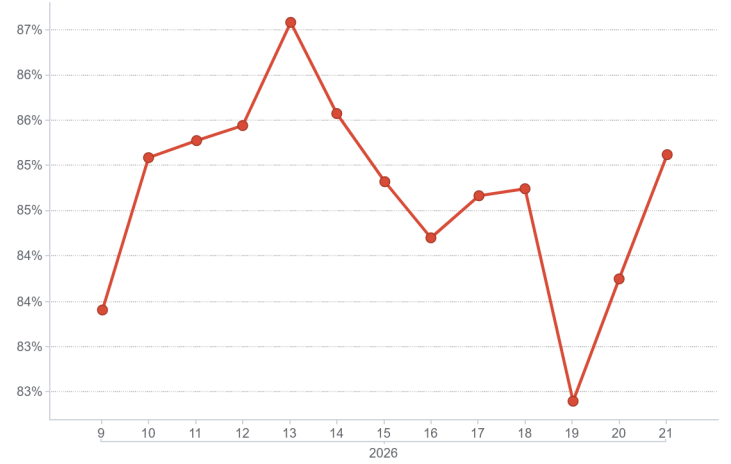
MGP - Zonal Price (€/MWh)



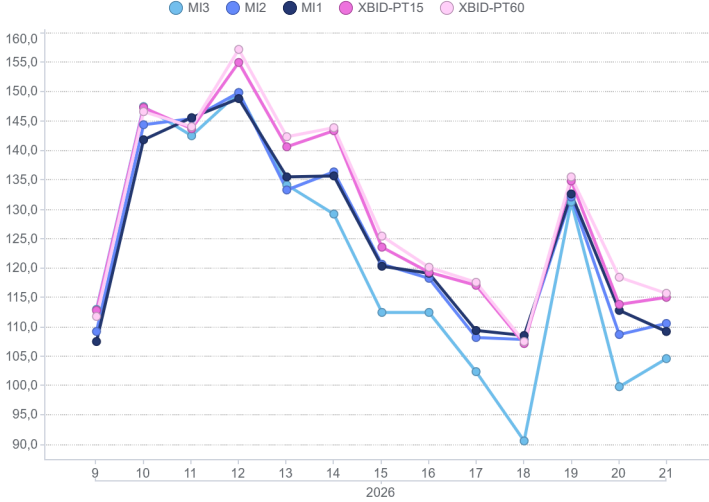
MGP - Volumes (TWh)



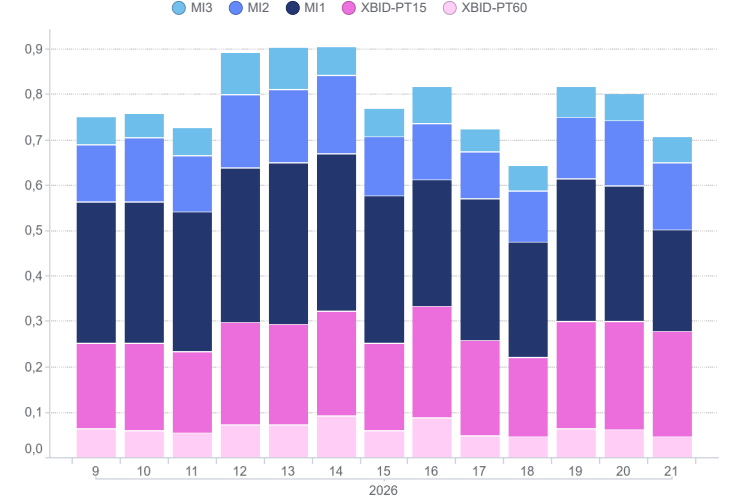
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

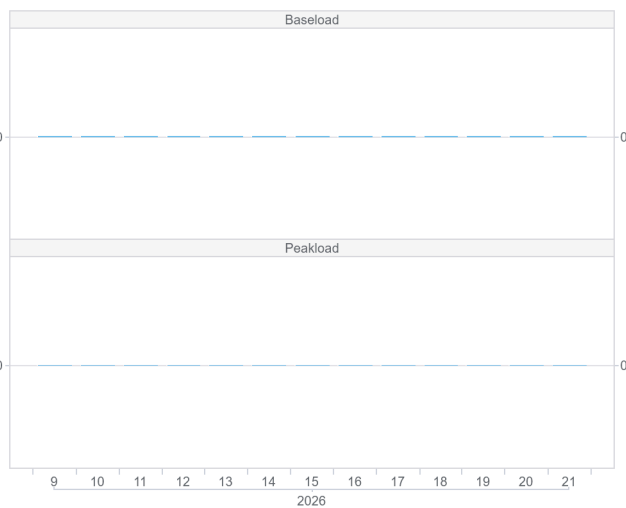


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

